

Emerging Best Practices Ignatius Harta, Industry Outreach Manager - APAC

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Content overview

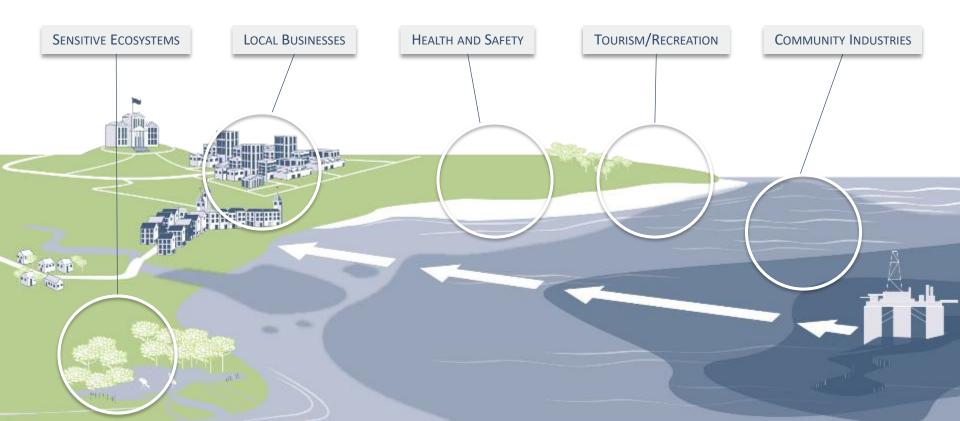






OUR COMMON ENEMY IS THE SPREAD OF SPILLED OIL AND ITS IMPACT ON OUR SHARED VALUES

PROTECTING THEM IS A RACE AGAINST TIME.



Response Options

Being prepared for the unlikely event of a spill, with strategies and tools to respond to different scenarios

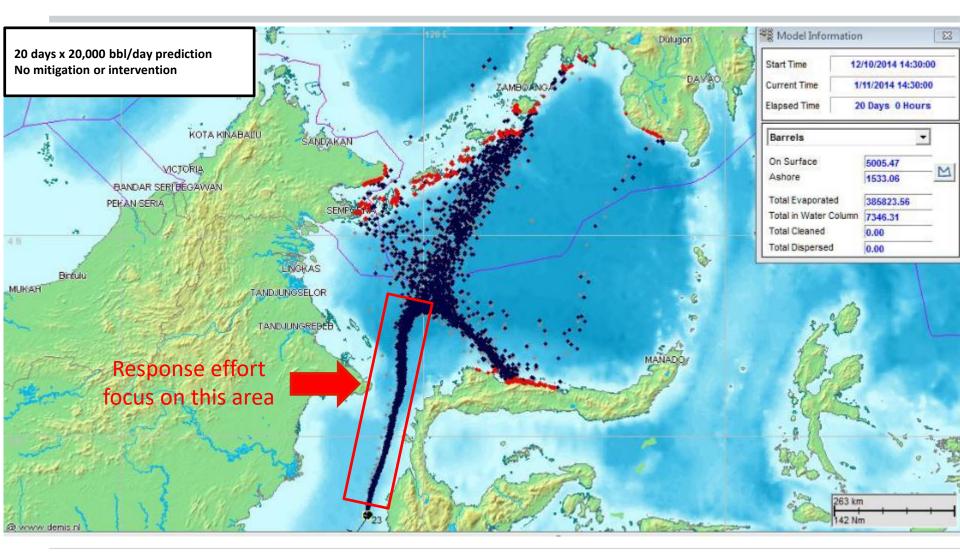
Spill Scenarios





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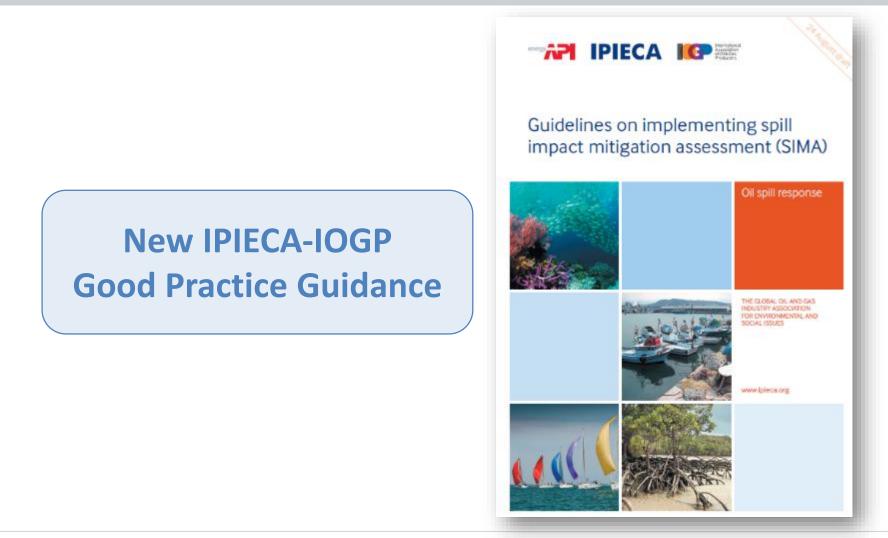
Trajectory Modelling







Spill Impact Mitigation Assessment (SIMA)

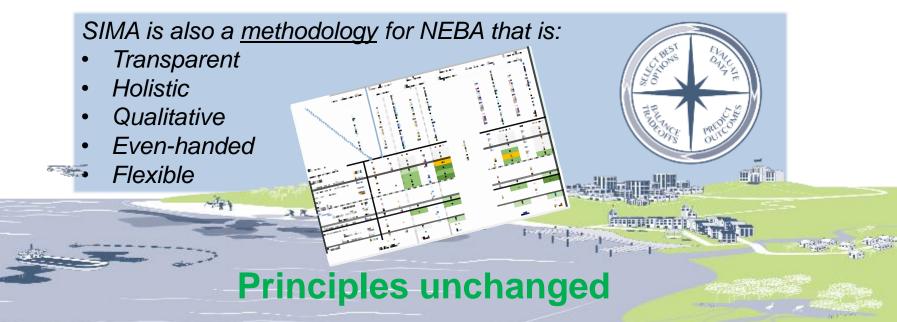




Net Environmental Benefit Analysis (NEBA) *transitioning to* Spill Impact Mitigation Assessment (SIMA)

Spill Impact Mitigation Assessment (SIMA)

- Better reflects objectives, decision framework and shared environmental values i.e. ecological, socio-economic and cultural
- Removes perceptions of spin associated with the word 'benefit'



4 Stages of SIMA

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Stage 4: Select best options

The best combination of response options is selected to create an appropriate reponse strategy. It is recommended that SIMA utilizes the complete response toolkit, including:

- No intervention
- At-sea containment and recovery
- Surface dispersant
- Subsea dispersant •
- Controlled in-situ burning •
- Shoreline booming

Stage 3: Balance trade-offs

- TRAL Dialogue with key stakeholders provides the opportunity to explain potential trade-offs or to obtain new inputs on resource sensitivities and values.
- The total impact mitigation score and ranking for each response option is agreed.

Stage 1: Evaluate data

- A selection of credible potential release scenarios is chosen.
 - Oil fate and trajectory modelling is undertaken, and data on ecological, socio-economic and cultural resources evaluated.
 - Resources at risk are determined, and the feasible response options identified.

Stage 2: Predict outcomes

- The potential relative impact of the spill on each resource at risk is assessed for the 'no-intervention' option.
- A preliminary prediction is made of how each feasible response option will modify the impact when compared with no intervention.



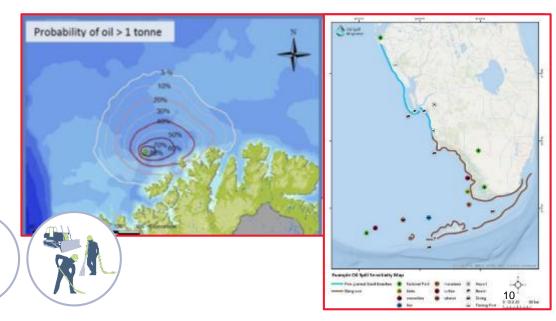
SIMA

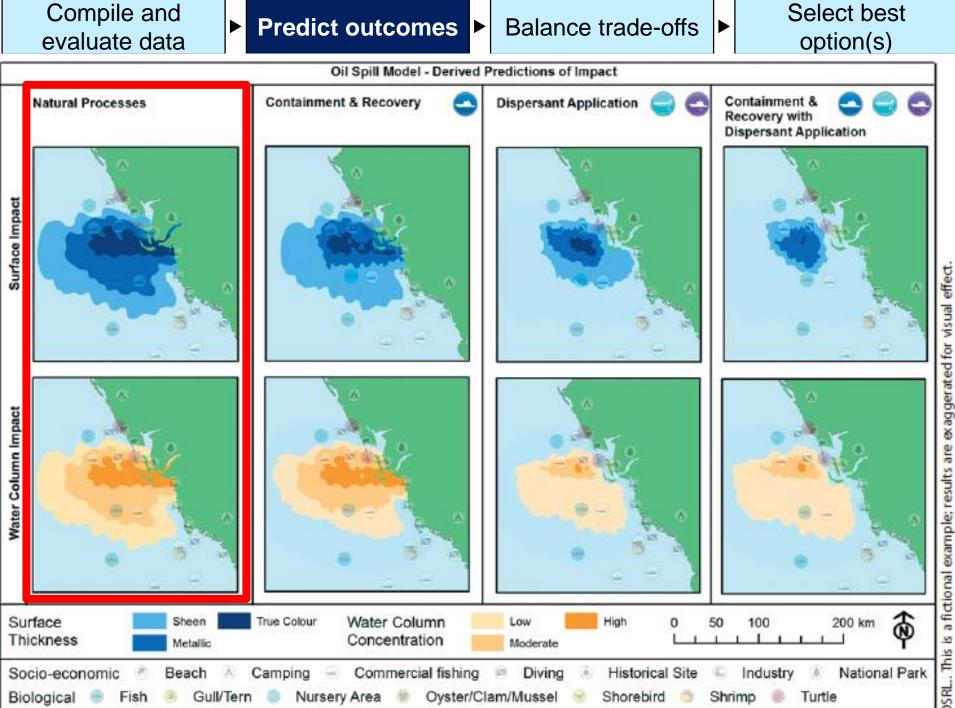
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- Know your oil
- Model fate and trajectory
- Sensitivity data/map

- Identify potential response options:
 - Effectiveness
 - Feasibility
 - Regulations

Group 1	Group 2	Group 3	Group 4	Reset all
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Group 1	Group 3		Greg 4	heter





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		Benefits	Drawbacks
Dispersants		Removes surface oil that could harm wildlife and keeps oil from spreading to shoreline; enhances natural biodegradation of oil and reduces vapors on water surface	Dispersed oil has the potential to initially affect local water column-dwelling wildlife and vegetation
Mechanical Recovery		Removes oil with minimal environmental impact	• Mechanical recovery can be inefficient, resource- intensive, and restricted by water conditions, with typically no more than 10-20 percent oil recovery
In-Situ Burning		 Removes large amounts of oil rapidly via controlled burning 	 Burning presents a potential safety risk and localized reduction of air quality; burn residue can be difficult to recover
Physical Removal	AX.	 Selectively restores environmental and social value to specific locations using a variety of tools 	 Aggressive or inappropriate removal methods may impact ecosystems and individual organisms
Natural Processes		Takes advantage of natural processes for oil removal, including biodegradation, and avoids intrusive cleanup techniques that may further damage the environment	Natural removal can take more time to achieve pre-spill use than other response techniques

Compile and evaluate data

Balance trade-offs

Select best option(s)

Primary Goal of Oil Spill Response

Maximize Encounter Rates and Effectiveness...







...to Minimize Impact

Which strategy will remove the most oil?? + Regulatory Compliance Agreed outcomes on a matrix

	N INTERV	0 ENTION		INMENT COVERY		FACE RSANT		ISEA RSANT		OLLED BURNING		ELINE MING
RESOURCE	Dottometial solatitus insurante		Impact modification factor	Relative impact mitigation score	Impact modification factor	Relative impact mitigation score	Impact modification factor	Relative impact mitigation score	Impact modification factor	Relative impact mitigation score	Impact modification factor	Relative impact mitigation score
COMPARTMENTS		A	B1	A x B1	B2	A x B2	B3	A x B3	B4	A x B4	B5	Ax B5
Seabed	Low	2	0	0	0	0	-1	-2	0	0	0	0
Lower water column	Low	2	0	0	0	0	-2	-4	0	0	0	0
Upper water column	Low	2	0	0	-2	-4	3	6	0	0	0	0
Water surface	Medium	3	1	3	2	6	3	9	2	6	0	0
Air	Low	2	1	2	2	4	3	6	1	2	0	0
Shorelines		3	1	3	2	6	3	9	1	3	0	0
Wetland Rocky shores Sandy beaches	High High Low	4 4 2	1 1 1		2 2 2		3 3 3		1 1 1		0 0 1	
Socio-economic		4	1	4	2	8	2	8	1	4	2	8
Coastal tourism Inshore aquaculture Mid-water fisheries Desalination intake Maritime recreation	High High Low High High	4 4 2 4 4	1 1 0 1 1		2 2 0 2 2		3 3 -2 3 3		1 1 0 1 1		2 3 0 3 0	
Cultural	Medium	3	1	3	2	6	3	9	1	3	1	3
	Total impact mitigation score		n score:	15		26		37		18		11
	Rankin			4th		2nd		1st		3rd		5th

Optimized Response Options

Primary response: comprises actions that are the most effective on fresh oil close to the source, e.g. the application of dispersants. It is important that pre-approvals are in place, or approval granted rapidly at the time of the incident, for this option to be most effective and achieve the feasible and desired optimum results. Alternatively, if the oil is not amendable to dispersants, or if regulatory restrictions preclude the use of this option, at-sea containment and recovery or ISB may be the first option to be used.

Supplementary response actions: supplements the primary response; additional response actions may be appropriate to supplement and enhance the outcomes.

Further response actions: further response actions may need to be considered depending on the behaviour and fate of the oil, and on changing conditions that may affect the choice of response operations

Nearshore response: involves the detection of oil approaching the shoreline, and the rapid deployment of localized containment and recovery operations to reduce impacts on sensitive areas.

Shoreline response: provides protection using equipment such as booms, or management measures to minimize exposure, e.g. control of water intakes. Involves systematic shoreline assessment and prioritized clean-up in defined stages. **Primary response**

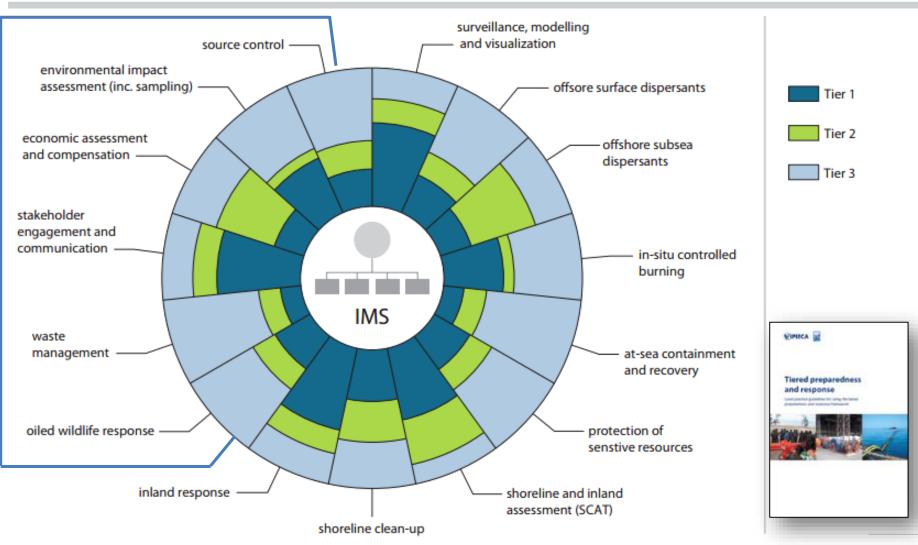
Supplementary response actions

Further response actions

Nearshore response

Shoreline response

Response Resources





Summary

- Qualitative process relies heavily on expert / professional judgement
- Understanding of the potential effects of a spill on environment and other resources
 - Help to evaluate various response options
- Address potential trade-offs for different response strategies



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- Overcome barriers during a response
- Government and industry working together cooperatively



Thank You

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